

Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-August 2016
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	8,936	--	--	7,870	76	141	16,236	503	2
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	3,479	-21	714	156	--	210	484	1,181	2,452
Pentanes Plus	431	-21	--	12	--	16	147	212	48
Liquefied Petroleum Gases	3,048	--	714	144	--	195	337	969	2,404
Ethane/Ethylene	1,252	--	4	0	--	64	--	88	1,104
Propane/Propylene	1,162	--	585	122	--	9	--	773	1,087
Normal Butane/Butylene	319	--	130	11	--	121	128	102	109
Isobutane/Isobutylene	315	--	-5	11	--	1	210	6	105
Other Liquids	--	1,160	--	1,317	266	-1	2,272	508	-36
Hydrogen/Oxygenates/Renewables/									
Other Hydrocarbons	--	1,160	--	61	116	3	1,197	138	0
Hydrogen	--	--	--	--	220	--	220	--	0
Oxygenates (excluding Fuel Ethanol)	--	74	--	11	-8	1	3	74	0
Renewable Fuels (including Fuel Ethanol)	--	1,086	--	50	-96	2	973	65	0
Fuel Ethanol	--	989	--	3	-22	-2	914	58	0
Renewable Fuels Except Fuel Ethanol	--	97	--	46	-74	4	60	7	0
Other Hydrocarbons	--	--	--	1	0	0	1	--	0
Unfinished Oils	--	--	--	596	--	6	402	224	-36
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	660	150	-9	673	146	0
Reformulated	--	--	--	189	163	-6	358	0	0
Conventional	--	0	--	471	-13	-3	314	146	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	3	19,385	741	-50	-22	--	2,960	17,140
Finished Motor Gasoline	--	3	9,973	63	-128	-12	--	574	9,348
Reformulated	--	--	3,244	--	-168	0	--	--	3,076
Conventional	--	3	6,729	63	40	-12	--	574	6,272
Finished Aviation Gasoline	--	--	11	0	--	0	--	--	11
Kerosene-Type Jet Fuel	--	--	1,634	148	--	10	--	176	1,597
Kerosene	--	--	14	0	--	-1	--	11	5
Distillate Fuel Oil ⁵	--	--	4,800	153	78	-5	--	1,214	3,822
15 ppm sulfur and under	--	--	4,492	101	78	4	--	1,031	3,637
Greater than 15 ppm to 500 ppm sulfur	--	--	125	4	--	5	--	117	8
Greater than 500 ppm sulfur	--	--	182	48	--	-13	--	67	176
Residual Fuel Oil ⁶	--	--	410	239	--	-11	--	290	369
Less than 0.31 percent sulfur	--	--	46	10	--	-3	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	48	30	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	316	199	--	-7	--	NA	NA
Petrochemical Feedstocks	--	--	289	31	--	-1	--	--	322
Naphtha for Petro. Feed. Use	--	--	195	25	--	-1	--	--	220
Other Oils for Petro. Feed. Use	--	--	95	6	--	0	--	--	102
Special Naphthas	--	--	35	14	--	0	--	--	49
Lubricants	--	--	165	39	--	-6	--	78	133
Waxes	--	--	5	5	--	0	--	3	6
Petroleum Coke	--	--	908	9	--	-1	--	590	328
Marketable	--	--	674	9	--	-1	--	590	94
Catalyst	--	--	234	--	--	--	--	--	234
Asphalt and Road Oil	--	--	347	39	--	5	--	22	358
Still Gas	--	--	703	--	--	--	--	--	703
Miscellaneous Products	--	--	91	0	--	0	--	2	90
Total	12,415	1,141	20,098	10,084	292	328	18,992	5,152	19,558

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.